

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 8/10/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,181		<b>Cumulative Cost</b> 3,955,609	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/10/2009 05:00		<b>Report End Date/Time</b> 8/10/2009 05:00	<b>Report Number</b> 16

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Wait on weather, unable to work boat due to sea state and winds(05:00-05:00), cont' work where possible. R/D mud gutter, split in half and prepare for backload. Remove 3x festoon dolly rails, cmt hard line f/east side DSM tank module. Remove exhaust on generator's #3 & #4, and exhaust spooling f/generator #2. Remove spooling f/sea water air lift tank. Clean north end production walls, remove west side pipe deck stair tower and landings, clear pipe deck and pipe deck wind walls for removal. Cont' clean outside of DSM tanks on main deck. Secure Hillman rollers to skid beams, cont' clean equipment on main deck and load into baskets..

WKF: Measure and mark skid beams for rig package and mark main deck for DSM and generator packages. Verify shim locations for DSM and generator packages.

RIG MOVE: 86% of general rig down activities complete, 100% of mast rig down complete, 93% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 66% of total rig down complete, 33% of total rig move complete.

### Activity at Report Time

Clear pipe deck and load baskets.

### Next Activity

Prepare DSM for removal.

## Daily Operations: 24 HRS to 8/10/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A24A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover		<b>Plan</b> Reclaim conductor	
<b>Target Measured Depth (mWorking Elev)</b> 242.90		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/09016.1.01		<b>Total Original AFE Amount</b> 3,241,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 94,186		<b>Cumulative Cost</b> 2,620,286	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/10/2009 06:00		<b>Report End Date/Time</b> 8/10/2009 06:00	<b>Report Number</b> 20

### Management Summary

Drill dn to 174m mdkb 1 meter below shoe total of Appx 80bbl's of cuttings discharged.

### Activity at Report Time

Drilling-out cement annulus from 20" conductor.

### Next Activity

POOH with 17.5" drill bit

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 8/10/2009 06:00**

**Wellbore Name**

MACKEREL A3

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Replace Tubing Neck Seals	
<b>Target Measured Depth (mWorking Elev)</b> 2,583.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90018346		<b>Total Original AFE Amount</b> 160,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 13,309		<b>Cumulative Cost</b> 191,354	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/10/2009 06:00		<b>Report End Date/Time</b> 8/10/2009 06:00	<b>Report Number</b> 14

**Management Summary**

Packing up the Wireline spread

**Activity at Report Time**

SDFN

**Next Activity**

Moving to KFA